

FORM FOR FILING RATE SCHEDULE

For ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER RURAL ELECTRIC COOP., CORP.
NAME OF ISSUING CORPORATION

P. S. C. NO 8

8th REVISED SHEET NO. 24

CANCELLING P. S. C. NO. 8

7th REVISED SHEET NO. 24

CLASSIFICATION OF SERVICE	
	RATE PER UNIT
<p><u>ENERGY EMERGENCY CONTROL PROGRAM</u> The Energy Emergency Control Program was filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission Order of March 31, 1981 is applicable to all Salt River Rural Electric Cooperative Corporation tariffs as filed with the Kentucky Public Service Commission.</p>	<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE JUN 01 1983 PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: <u>B Jones</u></p>

DATE OF ISSUE JUNE 3, 1983 DATE EFFECTIVE JUNE 1, 1983

ISSUED BY KENNETH A. HAZELWOOD TITLE GENERAL MANAGER
NAME OF OFFICER

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 8612 Dated JUNE 3, 1983

C 3-84

FOR Entire Territory Served

P.S.C. Ky. No. 108

2nd Revised Sheet No. 2

SALT RIVER RURAL ELECTRIC COOP., CORP.

Cancelling P.S.C. Ky. No. 2

1st Revised Sheet No. 2

RULES AND REGULATIONS

Estimated Average Cost Differential:

A unit charge of \$2.37 per foot of primary conductor will be made by applicant where houses can be served from both sides of the primary line. Where houses can be served from only one side of the primary line, the unit charge will be doubled to \$4.74 per foot of primary conductor. These prices are based on the requirement that the applicant open and close all ditches and manholes.

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CHECKED
Energy Regulatory Commission
MAY 31 1979
by B. Beckman
ENGINEERING DIVISION

03-84

DATE OF ISSUE MAY 18 1979 DATE EFFECTIVE JUNE 1 1979
Month Day Year Month Day Year
ISSUED BY K. H. Schulz MANAGER 111 W. BRASHEAR AVE., BARDSTOWN, KY.
Name of Officer Title Address 40004

For SALT RIVER RECC SERVICE AREA

P. S. C. KY. NO. 8

2nd Revised SHEET NO. 3

SALT RIVER RURAL ELECTRIC COOP., CORP.

Cancelling P.S.C. Ky No. 8

1st Revised SHEET NO. 3

RULES AND REGULATIONS

1. COLLECTION CHARGE

If the Cooperative makes a trip to the consumers house or other location to collect the bill, a charge of \$10.00 (Ten Dollars) shall be added to the bill. If service is disconnected for non-payment, an additional charge of \$10.00 (Ten Dollars) shall be made for reconnection during regular working hours and an additional charge of \$25.00 (Twenty-Five Dollars) shall be made for reconnection during other than regular hours. I

2. RECONNECTION CHARGE

When service has been disconnected for other than non-payment of a delinquent bill and the Cooperative is requested to reconnect to the same member at the same location a \$10.00 (Ten Dollars) reconnect fee will be charged if connected during regular working hours. If reconnected during other than regular working hours a \$25.00 (Twenty-Five Dollars) reconnect fee will be charged. I

3. METER READING CHARGE

If a member does not read the meter by the 10th of the month as established by present policy, and upon the failure by the member to supply the Cooperative with such meter reading for three (3) consecutive meter reading dates, the Cooperative will read the meter and a charge of \$10.00 (Ten Dollars) will be made to the members account. I

4. METER TEST FEE

There will be a \$10.00 (Ten Dollars) charge for any meter sent for test upon request of a members. Bill adjustment will be made in accordance with 807 KAR 5:006E, Section 9. I

5. MEMBERSHIP FEE

A \$25.00 fee is paid to become a member of the Cooperative with a membership certificate being issued after the Application has been approved by the Board of Directors. This membership fee is not transferable to any other person. This fee is refunded when you discontinue service on our lines and all bills are paid. I

FEB 04 1982
by B. Richmond
DATE AND TARIFFS

DATE OF ISSUE JANUARY 15, 1982

DATE EFFECTIVE FEBRUARY 5, 1982

ISSUED BY KENNETH A. HAZELWOOD

MANAGER 111 W. Brashear Ave.

NAME OF OFFICER

TITLE

ADDRESS

Bardstown, Ky. 40004

C-3-84

For SALT RIVER RECC SERVICE AREA

P. S. C. KY. NO. 8

1st Revised SHEET NO. 3A

SALT RIVER RURAL ELECTRIC COOP, CORP.

Cancelling P.S.C. Ky No. 8

Original SHEET NO. 3A

RULES AND REGULATIONS

6. DISCONTINUANCE OF SERVICE

The utility may refuse or discontinue service to an applicant or consumer, after proper notice for failure to comply with its rules and regulations or state and municipalities rules and regulations. When a dangerous condition is found to exist on the consumers or applicant's premises, service shall be discontinued immediately. The customer shall be notified immediately of the reason for discontinuance of service and the appropriate corrective action must be taken by the customer before service can be restored. When a customer or applicant refuses or neglects to provide reasonable access to the premises, service may be discontinued after the customer has been given at least 15 days written notice of such intention. For fraudulent or illegal use of service, the service will be discontinued without notice. Service will not be restored until the customer has complied with all the rules and regulations of the Company and the Company has been reimbursed for the estimated amount of service rendered and the cost to the Company incurred by reason of the fraudulent use. For non-payment of bills, service may be discontinued subject to following notification. The customer will be given at least 10 days written notice, separate from the original bill, and cut-off shall be affected not less than 27 days after the mailing date of the original bill unless, prior to discontinuance, a residential customer presents to the utility a written certificate, signed by a physician, registered nurse, or public health officer, that such discontinuance will aggravate an existing illness or infirmity on the affected premises, in which case discontinuance may be affected not less than 30 days from the date the Company notifies the customer, in writing, of state and federal programs which may be available to aid payment of bills and the office to contact for such possible assistance.

7. RETURN CHECK FEE

There will be a \$5.00 (Five Dollars) charge for any check written to the Cooperative and returned to the Cooperative by the bank for any reason.

CHECKED
Public Service Commission
FEB 04 1982
by B. Redmond
RATES AND TARIFFS

DATE OF ISSUE JANUARY 15, 1982

DATE EFFECTIVE FEBRUARY 5, 1982

ISSUED BY KENNETH A. HAZELWOOD

MANAGER 111 W. Brashear Ave.

NAME OF OFFICER

TITLE

ADDRESS

Bardstown, Ky. 40004

11
1
11
C-3-84

For ENTIRE TERRITORY SERVED

P. S. C. KY. NO. 8

2nd Revised SHEET NO. 4

SALT RIVER RURAL ELECTRIC COOP., CORP.

Canceling P.S.C. Ky No. 8

1st Revised SHEET NO. 4

RULES AND REGULATIONS

BOARD POLICY NO. B-3

SUBJECT: Consumer Deposit as per 807 KAR 50:015 (7)

POLICY: It shall be the policy of Salt River Rural Electric Cooperative Corporation to:

- A. Require a cash deposit from any consumer requesting service connection or reconnection equal to 2/12 of the estimated annual bill. The estimated annual bill shall be calculated at the rate in effect at time of deposit.
- B. Issue a certificate of deposit to any member who has made such a deposit.
- C. Pay interest on all deposits at the rate of 6% per annum. Interest is to be paid upon refund of deposit or annually at the anniversary date of deposit.
- D. Exclusive:
 - 1. All temporary service.
 - 2. All Farm and Home Services (schedule A-5) for members who have established an acceptable credit history during the previous twelve (12) months. (An acceptable credit history cannot be established by the use of a temporary service).

NOTE: An acceptable credit history means that, during the time specified the member must not have made more than two (2) late monthly payments, paid with a cold check or have been disconnected for non-payment.

CHECKED
Public Service Commission

NOV 19 1981

by B. Beckman
RATES AND TARIFFS

DATE OF ISSUE, NOVEMBER 3, 1981
month Day Year

ISSUED BY KENNETH A. HAZELWOOD
NAME OF OFFICER

DATE EFFECTIVE NOVEMBER 23, 1981
Month day Year

MANAGER
TITLE

111 W. BRASHEAR AVE.
ADDRESS
BARDESTOWN, KY. 40004

C 3-84

For ENTIRE TERRITORY SERVED

P. S. C. KY. NO. 8

Original SHEET NO. 4A

SALT RIVER RURAL ELECTRIC COOP., CORP.

Cancelling P.S.C. Ky No. 8

1st Revised SHEET NO. 4

RULES AND REGULATIONS

E. Refund all deposits under the following conditions:

1. Upon request for discontinuation of service for which the deposit was made by the consumer (any unpaid bill shall be deducted from the deposit).
2. Following one year of continuous service during which the member has established an acceptable credit history (as defined above).
3. Upon discontinuation of service for any reason, (such as non-payment of bills) provided the customer does not ask for re-connection (any unpaid bills shall be deducted from the deposit).

CHECKED
Public Service Commission
NOV 19 1981
by <u>B. Ackmond</u>
RATES AND TARIFFS

DATE OF ISSUE	NOVEMBER 8, 1981	DATE EFFECTIVE	NOVEMBER 23, 1981
	month <u>08</u> day <u>08</u> Year <u>1981</u>		Month <u>11</u> day <u>23</u> Year <u>1981</u>
ISSUED BY	KENNETH A. HAZELWOOD	MANAGER	111 W. BRASHEAR AVE.
	NAME OF OFFICER	TITLE	ADDRESS
			BARDSTOWN, KY. 40004

C 3-84

FOR SALT RIVER RECC SERVICE AREA

E.R.C. Ky. No. 8

Original Sheet No. 5

SALT RIVER RURAL ELECTRIC COOP., CORP.

Cancelling E.R.C. Ky. No. 3

Original Sheet No. 22

RULES AND REGULATIONS

CHARGE FOR SEASONAL, MOBILE HOMES, PUMPS, AND OTHER SERVICES:

Consumers requiring service only during certain seasons, not exceeding 9 months per year, may guarantee a minimum annual payment of 12 times the minimum monthly charge determined in accordance with the rate applicable. In this case, there shall be no minimum monthly charge. Payment of minimum annual charge shall entitle the consumer to the use of the corresponding number of kilowatt-hours in accordance with the rate applicable.

Consumer requiring service to pumps, barns or other services with low usage within 150 feet of the existing required voltage will be served similar to permanent dwellings, however, those beyond this distance will be required to deposit with the Cooperative an amount to cover the cost of labor, materials and overhead for constructing the electric facilities. The deposit shall be paid prior to the construction of the electric facilities. Such deposit shall be returned to the consumer in the form of credit on the amount paid annually for electric service in the amount of twenty (20) percent of the total annual billing.

DISTRIBUTION LINE EXTENSION TO MOBILE HOMES

1. All extensions of up to 150 feet from the nearest facility shall be made without charge, except for \$25.00 membership required of all consumers.
2. Extension greater than 150 feet from the nearest facility and up to 300 feet shall be made provided the customer shall pay the utility a "customer advance for construction" (deposit) of fifty dollars (\$50.00) plus \$25.00 membership required of all customers. This advance (deposit) shall be refunded at the end of one (1) year if the service to the mobile home continues for that length of time.
3. For extension greater than 300 feet and less than 1,000 feet from the nearest facility, the customer shall pay the utility an advance (deposit) equal to the reasonable costs incurred by it for that portion of the service beyond 300 feet plus fifty dollars (\$50), plus \$25.00 membership.
 - (a) This advance (deposit) shall be refunded to the customer over a four (4) year period in equal amounts for each year the service continued.
 - (b) If the service is discontinued for a period of sixty (60) days, or should the mobile home be removed and another not take its place within sixty (60) days, or be replaced by a permanent structure, the remainder of the advance (deposit) shall be forfeited.
 - (c) No refunds shall be made to any customer who did not make the advance (deposit) originally.

not make the advance
 Energy Regulatory Commission
 APR 22 1980
 by S. Beckson
 RATES AND TARIFFS

DATE OF ISSUE APRIL 1, 1980 DATE EFFECTIVE MAY 1, 1980
 Month Day Year Month Day Year
 ISSUED BY [Signature] Manager 111 W. Brashear Ave., Bardstown, Ky.
 Name of Officer Title Address 40004

FOR SALT RIVER RECC SERVICE AREA

E.R.C. Ky No. 8

Original Sheet No. 6

SALT RIVER RURAL ELECTRIC COOP., CORP.

Cancelling E.R.C. Ky. No. 4

Original Sheet No. 23

RULES AND REGULATIONS

4. For extension greater than 1,000 feet the provisions, as stated in Section 3 apply for the first 1,000 feet, the (deposit) for the portion over 1,000 feet is subject to refund as follows:

Each year for a period of not less than ten (10) years, which shall be the refund period, that portion over 1,000 feet is subject to refund only if another customer is connected whose service line is directly connected to the extension installed and not to extensions or laterals therefrom, for each customer connected the utility shall refund to the customer who paid for the extension that portion over 1,000 feet but not to exceed the cost of 1,000 feet per customer. In no case shall that refund exceed the total cost of this portion in excess of 1,000 feet of the extension.

CHECKED
Energy Regulatory Commission
APR 22 1980
by B. Bestmond
RATES AND TARIFFS

DATE OF ISSUE APRIL 1, 1980
Month Day Year

DATE EFFECTIVE MAY 1, 1980
Month Day Year

ISSUED BY [Signature] Manager
Name of Officer Title

111 W. Brashear Ave., Bardstown, Ky.
Address 40004

E.R.C. Ky. No. 8

Original Sheet No. 7

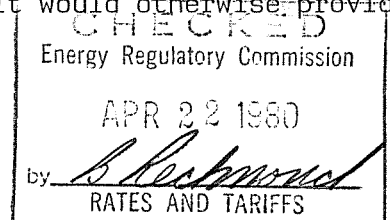
Cancelling E.R.C. Ky. No. 2

Original Sheet No. 1

RULES AND REGULATIONS

The Company will install underground distribution lines to a residential subdivision under the following conditions:

1. The subdivision being developed must consist of a tract of land which is divided into ten (10) or more lots for the construction of new residential buildings or the land on which is constructed two (2) or more new multiple occupancy building (refer to PSC Electric Rules Appendix A, for definitions of terms).
2. Developer or owner of subdivision shall be required to advance to the company an amount equal to an "estimated average cost differential", if any, between the average or representative cost of underground distribution system in residential subdivisions and of equivalent overhead distribution systems within the utility service areas. If the amount deposited exceeds the normal charge for underground extensions, the amount in excess shall be refunded to the applicant over a ten (10) year period as provided in Energy Regulatory Commission 807 KAR 50:065 Section 20 (6d).
3. The Company will construct underground distribution facilities in the subdivision adequate to render single phase 120/240 volt service.
4. Three phase primary mains or feeders required within a subdivision to supply local distribution or to serve individuals three phase loads may be overhead unless underground is required by governmental authorities or chosen by applicant, in either of which case the charges shall be made under the policy for the single phase system and to this shall be added the Company's estimated of cost for the additional facilities required for feeders or to serve the three phase loads.
5. Developer or successor in title shall grant a right-of-way satisfactory to the company for the installation, operations and maintenance of its underground facilities.
6. The service conductors from the property line to the house are to be installed, owned and maintained by the (customer, developer). The Company shall credit the applicant fifty dollars (\$50) or the equivalent cost of an overhead service line to the applicants meter base, whichever is greater. Service lines to house (provided by developer) shall be installed and ready for inspection at the same time as the residence. Trench is to be left open until inspection has been made.
7. For all developments that do not meet the conditions set forth in Paragraph 1 above, underground distribution will be installed provided an advance to the Company is made in an amount equal to the difference between the Company's estimated cost of underground facilities and overhead facilities, which it would otherwise provide.



DATE OF ISSUE APRIL 1, 1980
 Month Day Year

DATE EFFECTIVE MAY 1, 1980
 Month Day Year

ISSUED BY Kath A. Hillwood Manager 111 W. Brashear Ave., Bardstown, Ky.
 Name of Officer Title Address 40004

FOR SALT RIVER RECC SERVICE AREA

E.R.C. Ky. No. 8

Original Sheet No. 8

Cancelling E.R.C. Ky. No. 8

2nd Revised Sheet No. 2

SALT RIVER RURAL ELECTRIC COOP., CORP.

RULES AND REGULATIONS

ESTIMATED AVERAGE COST DIFFERENTIAL:

A unit charge is \$2.37 per foot of primary conductor will be made by applicant where houses can be served from both sides of the primary lines. Where houses can be served from only one side of the primary line, the unit charge will be doubled to \$4.74 per foot of primary conductor. These prices are based on the requirement that the applicant open and close all ditches and manholes.

Should applicant desire, the Company will perform or have performed by an outside contractor all trenching and back-filling provided applicant agrees to reimburse the Company for actual expenses incurred. /
/
/

CHECKED
Energy Regulatory Commission
APR 22 1980
by B. [Signature]
RATES AND TARIFFS

DATE OF ISSUE APRIL 1, 1980
Month Day Year

DATE EFFECTIVE MAY 1, 1980
Month Day Year

ISSUED BY [Signature] Manager 111 W. Brashear Ave., Bardstown, Ky. 40004
Name of Officer Title Address

FILED

MAR 14 1980

ENERGY REGULATORY
COMMISSION

SALT RIVER RURAL ELECTRIC COOP., CORP.

FOR SALT RIVER RECC SERVICE AREA

E.R.C. Ky. No. 8

Original Sheet No. 9

Cancelling E.R.C. Ky. No.

Sheet No.

RULES AND REGULATIONS

SUBJECT: Budget Billing Payment Plan. To establish a procedure whereby members may pay their bill in equal monthly installments.

POLICY: Available to all Salt River Electric Cooperative Corporation members in the Farm and Home (Schedule A-5) rate classification who have lived at their present location for one year, own this property, and have an average monthly electric bill of \$15.00 or more.

1. The budget year begins with the June billing, payment due by August 10th and continues thru April billing, due June 10th, with regular budget payments. May billing, the 12th month, will be account settlement month. If an account has been billed under actual usage, the balance will be shown in the May bill. If an account has a credit, the credit may be used to pay the May bill and or taken unto consideration when the next years budget plan is figured.

2. All Budget Plan Members are required to read their own meter on the 25th of each month and report readings before the 10th of the month to the office.

3. All Budget Plan Members are required to pay the exact budget amount of their bill on or before the 10th of each month.

4. Members will be dropped from the Budget Billing Payment Plan if;
a. An estimated reading is made by the Cooperative on a budget account.
b. A payment is skipped.
c. The account appears as a delinquent bill.

5. The Budget Payment Plan for each account is determined by;
a. Totaling the past 12 months charges, including all taxes and security lights charges, if any.
b. Dividing this total by eleven. This amount will then be the monthly payment for the account.

NOTE: Anticipated rate increases are taken into consideration when the Budget Account is established each year.

CHECKED
Energy Regulatory Commission
APR 2 1980
by *S. Beckmond*
RATES AND TARIFFS

RULES:

1. Member must have been on service for the previous 12 months at the same location and own their property.

2. Monthly Budget amount is based on the previous year's KWH usage, predicted usage, expected rate increases, and fuel cost adjustments, and divided by eleven.

3. Estimated or delinquent bills will void the contract and members name will be removed from the Budget Billing Payment Plan.

DATE OF ISSUE MARCH 14 1980 DATE EFFECTIVE APRIL 4 1980
Month Day Year Month Day Year
ISSUED BY *Kenneth A. [Signature]* MANAGER 111 W. Brashear Ave., Bardstown, Ky.
Name of Officer Title Address 40004

FOR SALT RIVER RECC SERVICE AREA

E.R.C. Ky. No. 8

Original Sheet No. 10

SALT RIVER RURAL ELECTRIC COOP., CORP.

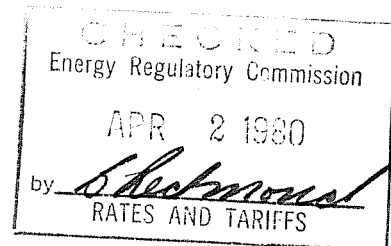
Cancelling E.R.C. Ky. No. _____

Sheet No. _____

RULES AND REGULATIONS

4. Contract period runs from June billing to April billing each year. The bill paid for the April billing will close out the contract and any credit remaining after subtracting the April bill will be carried over to the May settlement bill.

5. No payment may be skipped even if a credit is built up to cover a month's bill during the contract period.



DATE OF ISSUE MARCH 14 1980
Month Day Year

DATE EFFECTIVE APRIL 4 1980
Month Day Year

ISSUED BY [Signature]
Name of Officer

MANAGER
Title

111 W. Brashear Ave., Bardstown, Ky.
Address 40004

FOR ENTIRE TERRITORY SERVED

E.R.C. Ky. No. 8

Original Sheet No. 11

Cancelling E.R.C. Ky. No.

Sheet No.

SALT RIVER RURAL ELECTRIC COOP., CORP.

RULES AND REGULATIONS

SUBJECT: System Inspection Procedures

I. OBJECTIVE

To establish and adopt policy and procedures for inspection to assure safe and adequate operation of Salt River RECC's facilities and compliance with the Energy Regulatory Commission's rules as per 807 KAR 50:015 Section 22.

II. POLICY CONTENT

It shall be the policy of Salt River Rural Electric Cooperative Corporation to make systematic inspections of its system for the purpose of insuring that the Energy Regulatory Commission's safety requirements are being met.

A. Frequency

- 1. At intervals not to exceed two (2) years electric lines operating at voltages of less than sixty-nine (69) KV (including insulators, conductors and supporting facilities) are to be inspected for damages, defects, deterioration and compliance with applicable codes.
2. At intervals not to exceed one (1) year all utility buildings are to be inspected for compliance with safety codes.
3. At intervals not to exceed three (3) months all construction equipment is to be inspected for defects, wear and operational hazards.
4. On receipt of a report of a potentially hazardous condition made by a qualified employee, public official or consumer an inspection of all portions of the system which are the subject of the report.

B. Method of Inspection

- 1. Routine Line Patrolling shall be by one or more of the following methods:
a. Walking Lines - the "walking of lines" shall be performed by a qualified personnel during which time visual inspection will be made of poles, lines, hardware, right-of-way, etc. Sounding of poles and structures will also be made to check for deterioration, decay and damages.

CHECKED Energy Regulatory Commission JUL 28 1980 by [Signature] RATES AND TARIFFS

DATE OF ISSUE June 18, 1980 Month Day Year

DATE EFFECTIVE July 8, 1980 Month Day Year

ISSUED BY KENNETH A. HAZELWOOD Name of Officer

MANAGER, 111 W. Brashear Ave., Bardstown, Ky. 400 Title Address

FOR ENTIRE TERRITORY SERVED

E.R.C. Ky. No. 8

Original Sheet No. 12

Cancelling E.R.C. Ky. No. _____

Sheet No. _____

SALT RIVER RURAL ELECTRIC COOP., CORP.

RULES AND REGULATIONS

- b. Patrolling by Vehicle - Patrolling by vehicle may be made by qualified personnel in instances where vehicles can be driven close enough to allow visual inspection of poles, lines and hardware.
- c. Helicopter Patrolling - Patrolling by helicopter may be used to visually inspect pole lines and hardware.
- 2. Spot Inspection - Spot inspection will be made by qualified personell at the work site prior to new construction, conversion or maintenance work.
- 3. Special Inspection - Special Inspection will be made by qualified personell:
 - a. Upon report of a potentially hazardous condition.
 - b. At the request of s joint-use party.
 - c. Of utility buildings and construction equipment as required or
 - d. At any other time deemed necessary by the Company.
- C. Records

Appropriate records shall be kept at all times to ensure that the necessary inspections have been made, the frequency of inspection is adequate, that deficiencies have been noted, and corrective action taken.

CHECKED
 Energy Regulatory Commission
 JUL 28 1980
 by *B. Beckman*
 RATES AND TARIFFS

DATE OF ISSUE June 18, 1980
 Month Day Year

DATE EFFECTIVE July 8, 1980
 Month Day Year

ISSUED BY Kenneth A. Hazelwood
 Name of Officer

MANAGER, 111 W. Brashear Ave., Bardstown, Ky. 40004
 Title Address

ESTIMATED COST DIFFERENTIAL

	<u>FEET</u>	<u>COST</u>
UNDERGROUND	4446'	\$43,346.57
OVERHEAD	4333'	<u>32,819.86</u>
COST DIFFERENCE		\$10,526.71

Estimated Average Cost Differential $\frac{\$10,526.71}{4446'} = \$2.37/\text{ft.}$

C3-84

OVERHEAD ESTIMATE

UNIT	QUANTITY	UNIT PRICE		LABOR PRICE	MATERIAL PRICE	TOTAL
		LABOR	MATERIAL			
40 - 4	16	149.72	91.79	2395.52	1468.64	3864.16
40 - 3	5	149.72	91.79	748.60	458.95	1207.55
A1	2	21.88	9.04	43.76	18.08	61.84
A2	11	32.26	16.23	354.86	178.53	533.39
A3	3	33.53	16.29	100.59	48.87	149.46
A4	1	46.66	46.08	46.66	46.08	92.74
A5	5	45.38	19.65	226.90	98.25	325.15
A5 - 1	3	42.25	27.98	126.75	83.94	210.69
E1 - 2	24	23.87	14.47	572.88	347.28	920.16
F1 - 2	24	58.61	7.85	1406.64	188.40	1595.04
G105 - 25	4	152.48	357.75	609.92	1431.00	2040.92
G106 - 25	3	152.48	357.75	457.44	1073.25	1530.69
G5 - 50	10	261.23	569.00	2612.30	5690.00	8302.30
G6 - 50	4	261.23	569.00	1044.92	2276.00	3320.92
K11 - C	61	9.95	5.20	606.95	317.20	924.15
K16 - C	61	11.17	5.83	681.37	355.63	1037.00
M2 - 1	21	29.50	10.15	619.50	213.15	832.65
#2 ACSR	8666'	196.29/mft.	80.00/mft.	1701.05	693.28	2394.33
#1/0 Triplex	4929'	327.16/mft.	378.20/mft.	1612.57	1864.15	3476.72
				15,969.18	16,850.68	32,819.86

C 3-84

UNDERGROUND - ESTIMATE

UNIT	QUANTITY	UNIT PRICES		LABOR PRICES	MATERIAL PRICES	TOTAL
		LABOR	MATERIAL			
UM1 - 4	18	107.07	167.70	1927.26	3018.60	4945.86
UM1 - 4B	17	35.69	64.56	606.73	1097.52	1704.25
UM2 - 3A	1	142.76	190.23	142.76	190.23	332.99
UM3 - 1	12	71.38	31.96	856.56	383.52	1240.08
UM3 - 04A	4	35.69	162.45	142.76	649.80	792.56
UM6 - 9	1	107.07	88.64	107.07	88.64	195.71
UM6 - 11	7	17.85	17.55	124.95	122.85	247.80
UG6 - 50	4	107.07	721.07	428.28	2884.28	3312.56
UG7 - 50	14	142.76	753.03	1998.64	10,542.42	12,541.06
UJ1 - 2	10	35.69	15.91	356.90	159.10	516.00
UJ1 - 3	37	35.69	18.44	1320.53	682.28	2002.81
UJ2 - 4	54	35.69	39.77	1927.26	2147.58	4074.84
1/OAL 15KV Conc. Pri. Cable	4446'	.35/'	.95/'	1556.10	4223.70	5779.80
4/O urd Triplex	1725'	.35/'	.74/'	603.75	1276.50	1880.25
2" Rigid Conduit	250'	1.43/'	2.47/'	357.50	617.50	975.00
3" Rigid Conduit	660'	1.78/'	2.47/'	1174.80	1630.20	2805.00
				<u>13,631.85</u>	<u>29,714.72</u>	<u>43,346.57</u>

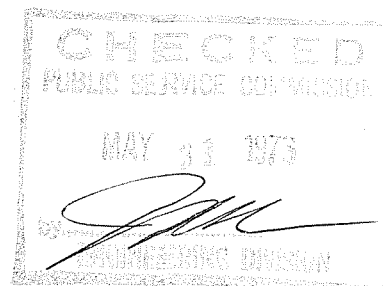
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ATTACHMENT: ADMINISTRATIVE CASE NUMBER 146
SALT RIVER RURAL ELECTRIC COOP. CORP.

COST DIFFERENTIAL JUSTIFICATION DATA:

Salt River Rural Electric Cooperative Corporation's policy on underground distribution is to charge \$1.35 a front foot difference between underground and overhead distribution.

To date we have not done any residential underground work and do not have an accurate price differential.



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